

API No. <u>42-329-43876</u> Drilling Permit # <u>879321</u> SWR Exception Case/Docket No. <u>0324107</u> (R37)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>251726</u>		2. Operator's Name (as shown on form P-5, Organization Report) ENDEAVOR ENERGY RESOURCES L.P.		3. Operator Address (include street, city, state, zip): 110 N MARIENFELD ST MIDLAND, TX 79701-0000			
4. Lease Name BANKHEAD 4-33 UNIT 2A		5. Well No. <u>261</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input checked="" type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <u>10400</u>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>08</u>		12. County MIDLAND		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>2.5</u> miles in a <u>SW</u> direction from <u>MIDLAND</u> which is the nearest town in the county of the well site.							
15. Section <u>4</u>		16. Block <u>39 T2S</u>		17. Survey T&P RR CO/PERRY, J F		18. Abstract No. <u>A-1187</u>	
				19. Distance to nearest lease line: ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>644.71</u>	
21. Lease Perpendiculars: <u>1128</u> ft from the <u>S</u> line and <u>1254</u> ft from the <u>W</u> line. 22. Survey Perpendiculars: <u>1128</u> ft from the <u>S</u> line and <u>1254</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			24. Unitization Docket No:				
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No							
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	85280300	SPRABERRY (TREND AREA)		Oil or Gas Well	10400	400.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge.			
				<div style="display: flex; justify-content: space-between;"> <div> <u>Mary Cook, Regulatory Analyst III</u> Name of filer <u>(432)2624128</u> Phone </div> <div> <u>Apr 21, 2022</u> Date submitted <u>mcook@eeronline.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: May 13, 2022 2:40 PM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

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Permit #	879321
Approved Date:	May 13, 2022

1. RRC Operator No. 251726	2. Operator's Name (exactly as shown on form P-5, Organization Report) ENDEAVOR ENERGY RESOURCES L.P.	3. Lease Name BANKHEAD 4-33 UNIT 2A	4. Well No. 261
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Lateral Drainhole Location Information

5. Field as shown on Form W-1	SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)
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6. Section 33	7. Block 39 T1S	8. Survey T&P RR CO	9. Abstract 45	10. County of BHL MIDLAND
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	11. Terminus Lease Line Perpendiculars 50 ft. from the N line. and 980 ft. from the E line			
	12. Terminus Survey Line Perpendiculars 50 ft. from the N line. and 1660 ft. from the W line			
	13. Penetration Point Lease Line Perpendiculars 1128 ft. from the S line. and 1254 ft. from the W line			

Permit Status: **Approved**

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W-1 Comments

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Approved Date: **May 13, 2022**

[FILER Apr 21, 2022 12:02 PM]: FIELD TRANSFER ONLY. NO NEED FOR SWR37 NOTIFICATION; [RRC STAFF Apr 27, 2022 10:15 AM]: All wells permitted/completed in this group shown on P-16. Well count on W-1 reflects original order of submittal.; [RRC STAFF Apr 27, 2022 10:15 AM]: MARKED W1 AS POOLED UNIT PER PLAT AND P-12.; [RRC STAFF Apr 27, 2022 10:15 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Apr 27, 2022 10:16 AM]: see 879320 problem - same for this application; [RRC STAFF May 13, 2022 11:07 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 13, 2022 11:14 AM]: Revised plats sent to correct lease name and to correct incorrectly shaded ULM tracts. Mineral tract plat with the wellbore shown on it left visible to see where it lies in relation to the tracts - not to be used to see which tracts have ULM. That's now a separate plat to show correctly shaded ULM tracts.; [RRC STAFF May 13, 2022 11:48 AM]: Marked as 37ILL per wellbore traversing through or too close to a tract with ULM marked on P-12. There are no NPZ's on the plat.